



Article

The Efficacy of the Tolling Model's Ability to Improve Project Profitability on International Steel Plants

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Abstract: To overcome profitability deterioration in executing steel price projects, companies are seeking overseas expansion, which increases market size while reducing profit certainty. Special purpose companies (SPCs) have been found to better manage these risks through tolling agreements which transfer the local pricing volatility risks (raw material, steel sales, licensing and income tax) to the project sponsor. The energy market has benefited from policy changes allowing the use of the tolling model, finding an increase in profitability for both project sponsors and SPCs through more effective risk sharing. While successes have been published in the energy, gas, and highway sectors, the tolling model's efficacy has yet to be tested on the steel sector. As such, this research adds to the existing body of knowledge by testing the financial feasibility of using the tolling model on three million ton/year capacity steel projects. The data analyzed has been collected from "Company A", a company with 50 years of domestic and 20 years international steel-iron plant project execution and operation experience. An economic analysis is performed on the best, most likely, and worst-case cost/revenue scenarios of a virtual project (which represents the average of all Company A projects) and two Company A projects under construction/operation. The findings support the use of the tolling model in volatile markets, showing a net present value (NPV) profitability increase of up to \$940 versus the traditional project company model under worst case market conditions. However, the traditional project company model was found to be superior in best case market conditions. With these findings, international steel companies are able to consider alternative financing structures when executing projects in volatile markets, potentially resulting in greater project sponsor and SPC profit.

Keywords: contract management; tolling agreement; risk sharing; steel mills; net present value (NPV); internal rate of return (IRR)

1. Introduction

With the recent global economic recovery, retirement of aging facilities, and mergers/company reorganizations, global demand for new international investments in steel is expected to increase [1]. In years past, most steel investors enjoyed low risks and superior market conditions due to a high demand and a focus on domestic versus international projects. This negated the need for complex investment platforms. However, the recent global recovery has equated to most opportunities being

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international, posing significant risks for steel plant investors entering unknown markets. To mitigate said risks, steel investment companies organize a consortium of local companies rather than make direct, singular overseas investments. The result is a multi-company contract agreement which creates an entity known as a special purpose company (SPC), with the steel industry typically using a project company model [2,3]. While an apt investment platform, the tolling agreement has been found to better handle and allocate project risks across contracting companies [4]. Existing research has investigated the use of tolling agreements to govern energy, gas, and highway SPC-sponsor contracts. This publication builds off of these findings, filling a gap in the body of knowledge by researching the impact of the tolling investment platform's impact on steel investor profitability.

Figures 1 and 2 show a comparison of the project company and tolling agreement models. With the traditional project company model, the project sponsor seeks out project opportunities and financing from international governments and/or lenders. In this model, this is the extent of the project sponsor's responsibilities, as seen in Table 1. Alternatively, the SPC is responsible for constructing the plant, procuring the raw material, using said material to produce the steel, and generate revenue from selling their production. The SPC holds the procurement and sales risks. Figure 1 shows the project company model breakdown which includes a project sponsor which includes both the government and lender(s) and a SPC which includes a project sponsor, a feedstock supplier, subcontractors, and a buyer.

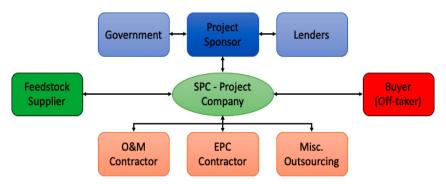


Figure 1. Project company model (modified from [4]).

Alternatively, with the tolling model the SPC tolling company is separated from political (government), procurement, and sales risks but is still responsible for the plant construction and operation and maintenance. The tolling company also becomes responsible for the project financing. The tolling model is shown in Figure 2 and includes the same entities as the project company model but with different contractual relationships.

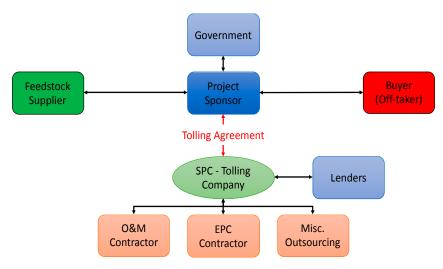


Figure 2. Tolling model (modified from [4]).

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Typical Dieles	Project C	Company Model	Toll	ing Model
Typical Risks —	Sponsor	Project Company	Sponsor	Tolling Company
Raw material	-	O	O	-
Steel sales	-	O	O	=
Licensing	O	O	O	-
Depreciation	-	O	-	O
Investments	-	O	-	O
Plant management	-	O	-	O
Utilities	-	O	-	O
Income tax	-	O	O	-
Operating expenses	-	O	-	О
Financing	O	-	-	O

Table 1. Responsibility matrix (modified from [4]).

The features of a tolling agreement that are atypical for traditional SPC agreements include the tolling fee and guaranteed production requirements. The tolling fee is the method of payment for steel produced and consists of the start-up, capacity, and variable payments, described in greater detail in Section 2.1. The guaranteed production requirements govern the capacity payment and set the minimum and maximum production quantity and quality [5].

Concerning the responsibility breakdown of each model, Table 1 shows that in the project company model, all of the project responsibilities fall on the singular SPC entity. Alternatively, with the tolling model the project sponsor contracts with and is responsible for the purchasing of raw materials and selling of steel. The tolling company then manages the contractors and is responsible for acquiring project financing [4]. The tolling model allows for greater risk sharing, reducing the associated SPC risk premiums. Per existing literature, predicted risk-sharing benefits are as follows: (1) the raw material and sales risks are transferred to the project sponsor; (2) the SPC is able to receive a stable revenue stream through the received tolling fee; and (3) ownership of the steel plant can fall solely on the project sponsor as the tolling company is only involved in production and maintenance, which all result in (4), superior project financing due to the associated risk reduction [4]. These advantages are also the model's disadvantage as the SPC's ability to earn high profit margins associated with smart procurement practices is reduced. Another disadvantage is the complex tolling fee agreement versus the typical sales and purchasing agreements [4].

Although existing literature has cited the potential advantages of the tolling model, there has been performed no research on its use in the steel industry as it is still an unfamiliar concept. Rather, existing research has been focused on the tolling model's efficacy in other industries such as the highway, energy, and gas sectors. Rouwendal and Verhoef [6] presented the basic principles of the tolling agreement as it is used in the highway sector, including the link between congestion pricing and road capacity, policies that affect tolling pricing, and a model which shows these variables' impact on economic efficiency. De Borger et al. [7] presented strategic owner investment and pricing decisions using game theory to test the differing tolling strategies' impacts on expected capacity, user demand, and associated revenue. Wirahadikusumah et al. [8] identified risks associated with the tolling contract including estimation accuracy of future revenue, overloading of the asset, and inadequate feasibility studies. Chung and Hensher [9] investigated the differences in how the private and public sectors valuate risk, presenting a risk profile index to capture the influence as perceived by each sector. Alasad and Motawa [10] developed a system dynamics model to assess demand risks which impact the revenue received on toll road projects.

Many studies have performed economic assessments on the tolling agreement's use for public-private partnership highway projects, finding the risk-sharing model to be fiscally attractive to owners. Rouhani et al. [11] found tolling methods were able to maximize profitability and overall system efficiency in road pricing. This method is most advantageous when public agencies desire

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to have greater risk ownership and where significant revenue variability is expected [12]. When the owners take greater ownership of risk on highly congested roads (at least 30-min deadlock at peak hours without a toll), the owner could increase revenue by 70% versus traditional models [13]. Chen et al. [14] present a modified, hybrid tolling model which includes a greater level of risk/reward sharing across the public and private entities. Although most studies promote the tolling model as more efficient, one highway study found the tolling model to be less than optimal. This study finds the owner best equipped to manage all but the construction risks, and transferring finance, maintenance, and/or operation responsibilities to a contractor to be less than preferable [15]. While these studies are of merit, the highway industry is very different than gas, energy, and steel as the owner serves the public rather than financiers or corporations and has a near impossibility of failure (e.g., bankruptcy).

Studies within the energy sector have also found tolling agreements to be a valid risk management technique [16]. Shi-Jie and Xia [17] used a Monte Carlo simulation to assess the effects of different power price models on the valuation of tolling agreements, presenting an option pricing approach to maximize owner-received value. Another study proposes a tolling agreement in the power sector in which the energy manager of the power plant (project sponsor) has the option to switch the plant on or off to maximize revenue based on the fluctuations of electricity pricing [18]. Woo et al. [19] discuss the impact the discount rate has on economic evaluations of tolling agreements, proposing the use of a risk-adjusted discount rate and the variables to consider. Ryabchenko and Uryasev [20] introduce a new approach for pricing energy derivatives using a tolling agreement, presenting an algorithm depicting the optimal operating strategy reflecting power plant operational constraints. Woo et al. [21] propose a regression-based approach to benchmarking a reasonable tolling fee in the power sector. Wiser et al. [22] assessed 27 renewable and gas-fired electricity tolling agreements, comparing the risk profiles of each finding renewable energy contracts to best mitigate fuel price volatility and environmental compliance risks. With renewable energy power generation increasing its market share, one study also investigated the impact renewable energy has on existing natural gas-fired power generation tolling agreements [23]. Deng and Xia [24] studied the effects of different electricity price assumptions had on the valuation of tolling contracts using Monte Carlo simulation as an assessment tool. The tolling method has also been found to successfully allocate risks on gas [25] and shipping ports [26] and provide SPC's with financial benefits related to income tax [27].

The authors have performed a holistic review of existing tolling model literature, focusing on publications which perform economic analyses. The most relevant studies of this review have been shown above. Within existing literature, multiple studies have been performed on the tolling model's application to the gas, power, and highway sectors. Steel plant projects are structured differently and have different raw material, product sales, manufacturing, construction, and legislative risks. The impact of changing the risk ownership structure of a steel plant project through a tolling agreement will be different than other sectors. There have been publications dedicated to solving the economic pressures felt by steel producing companies including optimal risk-assessment processes [28], optimal investment timing [29], risk-sharing feedstock agreements [30], and creating financing [31] but minimal on the impact of differing SPC agreements. The lack of publications on the tolling agreement's use on steel projects represents a gap in the literature. The authors only found two publications filling this gap, presenting the tolling model's use on steel mills. In a presentation of tolling agreements used in Russian industries, Avdasheva [32] found 94% of steel projects use a tolling agreement. While the study performs an economic analysis of the tolling model, it is based on the full Russian industrial sector and does not isolate the steel sector [32]. Another publication presents a case study of an Indonesian steel plant which used a tolling agreement as a way to introduce billet steel byproduct into the steel production to maximize profit [33]. While the findings are of merit, they focus on the cost impacts of introducing the byproduct and do not isolate the impacts the tolling agreement have on project profitability [33]. This study fills a gap in the existing body of knowledge by assessing the efficacy of tolling agreements on steel plant projects. The paper's unique contribution is in having only one variable, the use of a tolling agreement. Isolating the tolling agreement as the variable of study and

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focusing on the steel industry strengthen and enable generalizability of the findings to the population of international steel projects.

2. Data Collection and Research Methodology

The authors collected data Company A who provided detailed production, costs, and revenue data on overseas steel plant projects. Company A, a global steel-iron producing company with over 50 years of domestic and 20 years of international steel plant project execution experience, is represented as the sponsor in this paper's model. As of 2015, they had a steel output of 46 million tons per year, supplying the automotive, steel construction, shipbuilding, energy, industrial machine, and home appliance sectors. They currently operate two integrated steel mills in South Korea, operate a joint venture with a US company in California, have invested in the development of an integrated steel mill in Indonesia and Brazil, and have recently begun development on steel mills in Indonesia, Iran, and India. As of 2011, they have a net income of \$3.22 billion USD, operating income of \$8.00 billion USD, and \$60.87 billion USD with nearly 30,000 employees. Company A was chosen based on the following attributes desirable for this study: (1) substantial experience in the steel industry as the fourth largest steel producer in the world; (2) experience in all stages of steel production including investing, planning/designing, construction, and operation; (3) both domestic and international operational experience; (4) currently have projects in the development phase; and (5) desire to use the tolling model. The research methodology was guided by Company A and is detailed below in Figure 3 and the following subsections.

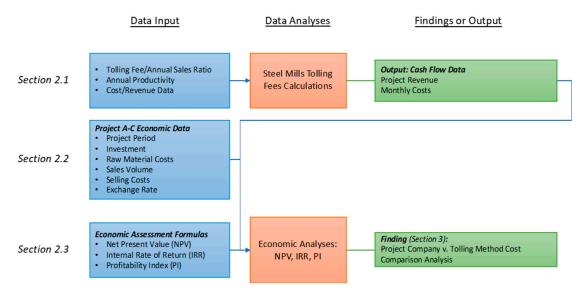


Figure 3. Research methodology.

2.1. Steel Mill Project Costs

Within the energy and gas sectors, the tolling fee does not have an internationally accepted value. Rather, the value is determined on a contract by contract basis. This is typically based on industry trends and the project sponsor and tolling company's negotiation results. The tolling fee consists of a capacity, variable, and start-up payment as seen below in Equation (1):

$$Tolling Fee = Capacity Payment + Variable Payment + Startup Payment$$
 (1)

For this paper, the authors assumed that the tolling fee was 35% of the annual sales. This was based on a study performed on the tolling fee of a one- and 10-year energies contract, results shown below in Tables 2 and 3 [24]. Each table shows the results of 2000 and 1000 runs of the Monte Carlo Sample Paths related to electricity generation prices and gas prices, respectively.

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Table 2.	. Iolling tee	of one-v	zear energies	contract ((modified from	1741)
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Category	Details	Unit
Capacity	150	MWh
Capacity (annual)	1,314,000	MWh-Year
Annual sales (A)	45,595,800	USD/Year
Tolling fee (B)	16,290,000	USD/Year
B/A	35.73	%

Table 3. Tolling fee of 10-year energies contract (modified from [24]).

Category	Details	Unit
Capacity	100	MWh
Capacity (annual)	5,840,000	MWh-10Year
Annual sales (A)	126,728,000	USD/10Year
Tolling fee (B)	40,630,000	USD/10Year
B/A	32.06	%

The remaining research methodology process was based on data collected on one virtual project (Project A) and two projects currently in the development phase (Projects B and C). These are defined in greater detail in Section 2.2. The following process uses data from Project A. The remaining data and analyses can be found in the cited report [34]. Based on data collected from Company A, a typical plant capacity is 3,000,000 tons/year with average annual sales of \$2B USD. Using the annual sales and ratio from Table 2, the tolling fee is estimated to be \$668M USD, exact value used for this project shown below in Equation (2):

Tolling Fee =
$$35\%$$
 Annual Sales (2)

where:

Annual Sales = \$1,907,501,817 USD Tolling Fee = \$667,625,636 USD

From the resultant tolling fees and Equation (1), the authors calculated the capacity, variable, and startup payments. The variable payment was used to compensate for the difference between scheduled capacity and actual delivered capacity arising from unplanned operations and maintenance. However, published tolling fees show that this amount is typically very small because in the tolling model, the sponsor is responsible for the raw material costs that account for most of the operating costs [35,36]. The variable cost, therefore, was ignored for this study. The startup payment was estimated based on the commissioning costs on a one-time basis depending on the capacity of the plant that a domestic steel company applies to overseas steel plants. Based on Company A data collected, the authors set the startup payment at \$9,890,969 USD. The capacity payment was then assumed to be \$657,734,667 using the known startup payment and Equation (1). The monthly fixed payment, used in calculating cash flow, was then calculated using monthly productions collected from Company A and the following Equation (3) [35,36]:

$$MFP = [(CPR + FOMR) \times MAF \times MCC] \times AA$$
 (3)

where:

MFP = Monthly Fixed Payment = (shown in Table 4)

CPR = Capacity Payment Rate = \$1850 per ton-year

FOMR = Fixed O&M Rate = \$315 per ton-year

MAF = Monthly Allocation Factor = (shown in Table 4)

MCC = Monthly Contract Capacity = (shown in Table 4)

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AA = Availability Adjustment = (shown in Table 4)

Table 4 shows the resultant monthly fixed payments used for Project A of this study.

Table 4. Monthly fixed payments.

Month	MCC (Ton)	MAF	AA	MFP
January	240,000	8%	100.00%	\$41,558,400
February	150,000	5%	100.00%	\$16,233,750
March	120,000	4%	100.00%	\$10,389,600
April	120,000	4%	100.00%	\$10,389,600
May	120,000	4%	100.00%	\$10,389,600
June	300,000	10%	100.00%	\$64,935,000
July	450,000	15%	102.00%	\$149,025,825
August	450,000	15%	100.00%	\$146,103,750
September	360,000	12%	100.00%	\$93,506,400
October	210,000	7%	100.00%	\$31,818,150
November	210,000	7%	96.76%	\$30,787,242
December	270,000	9%	100.00%	\$52,597,350
Total	3,000,000	-	-	\$657,734,667

Finally, the authors collected general revenue, cost, pre-tax profit, corporate tax, and after-tax profit for each of the case study projects. Figure 4 shows the income statement of Project A, tolling model, and best-case scenario. This model is based on the collected production, sales, investment, and construction and project period. Note that the only change from the traditional to tolling model is the annual sales. Figure 5 shows the cash flow analysis of Project A, tolling model. Once again, this is the tolling model base project company method and is modified as applicable for the tolling method.

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	Item	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
	TOT	AL:	0 (0 0	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668	668
1. Revenue	A. Sales		0 (0 0	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607	607
	B. Intermediary goods and by- product				61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61
	TOT	AL:	0 :	2 2	319	319	319	311	311	311	309	309	309	309	309	309	309	309	309	309	309	309	309	309	176	176	176	176	176
	A. Cost of goods sold		0 (0 0	317	317	317	309	309	309	307	307	307	307	307	307	307	307	307	307	307	307	307	307	174	174	174	174	174
	1) Initial inventory																												
	2) Cost of manufacture		0 (0 0	317	317	317	309	309	309	307	307	307	307	307	307	307	307	307	307	307	307	307	307	174	174	174	174	174
	Cost of mat	erial																											
	Labor	cost			6	6	6	-2	-2	-2	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5
	Overhead expe	nses			44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44
	Deprecia	tion			133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	0	0	0	0	0
2. Cost	Maintenano	fee			123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123
2. Cost	Utility	fee			125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125
		ther			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	By-product dedu	tion			112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112	112
	3) Final inventory																											ш	
	B. Management expense																												
	C. Non-operating expenses		0 :	2 2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
	1) Financial expense		:	2 2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
	2) Carbon tax																											ш	
	Other																											ш	oxdot
3. Pre-tax profit			0 -:	2 -2	349	349	349	356	356	356	359	359	359	359	359	359	359	359	359	359	359	359	359	359	492	492	492	492	492
4. Corporate tax																												ш	
After-tax profit			0 -:	2 -2	349	349	349	356	356	356	359	359	359	359	359	359	359	359	359	359	359	359	359	359	492	492	492	492	492

Figure 4. Cost/revenue analysis of typical three mil ton/year steel project (\$M USD).

	Item	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
1. Cash outflow		740	1,555	365	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
	Investment Cost	740	1,555	365																						
	Net Working Capital				10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
2. Cash inflow		0	-2	-2	482	482	482	489	489	489	492	492	492	492	492	492	492	492	492	492	492	492	492	492	492	492
	After-tax profit	0	-2	-2	349	349	349	356	356	356	359	359	359	359	359	359	359	359	359	359	359	359	359	359	492	492
	Depreciation	0	0	0	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	133	0	0
3. Net cash flow		-740	-1,557	-367	472	472	472	479	479	479	482	482	482	482	482	482	482	482	482	482	482	482	482	482	482	482

Figure 5. Cash flow of typical three mil ton/year steel project (\$M USD).

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2.2. Project Case Study Data Description

The authors analyzed data collected from Company A executed projects for the case studies presented in this section. Tables 5–7 show the economic data used for this publication [34]. From the data collected, three project scenarios were developed with varying initial investments, material costs, productivity, selling prices, and exchange rates. The three scenarios are defined as the best, most likely, and worst-case scenarios. Due to the significant investment required of steel projects, Company A only invests in projects when the market is very healthy or in a "best case" condition. Company A, as an institution, have identified the minimum required economic variables for them to enter into a project at the point of investment (known as FID or the final investment decision) given the project size and location. These economic variables are represented as the "best case" scenario. Company A's corporate model is based on the expectation that the market will maintain a "best case" condition through plant operation approximately 50% of the time. The remaining 50% of the time, after construction is complete and the plant is operational, Company A has planned for the market to have worsened to a state identified as "most-likely". The "worst case" scenario represents a significant decrease in the market conditions and only occurs during a global economic crisis. Company A's corporate model is based on this occurring once every 15 to 20 years. However, due to the 2008 global recession and recent raw material pricing volatility Company A has executed nearly half of their projects in worst-case conditions in the last ten years. This has caused Company A significant financial strains and is the driving force for them seeking alternative investment platforms such as the tolling model.

Table 5 represents these scenarios for a virtual overseas case-study steel project which produces approximately three million tons per year. This virtual project, or Project A, represents the expected "average" economic data for a new steel mill of said annual production. The data was collected from interviews with Company A representatives and data collected from their operational steel plants located in South Korea, Indonesia, Brazil, and the US. The best-case scenario is the average "best-case" of all locations as defined by Company A management, 'most-likely' scenario is the average economic conditions Company A experiences when the market worsens, and the worst case are based on the average "worst-case" conditions experienced by Company A management for a steel plant of this size.

Parameter	Best Case	Most Likely	Worst Case	Unit
Project period	25	25	25	Year
Investment	2660	2986	3059	Million USD
Iron ore price	69	103	105	USD/Ton
Coal price	147	124	172	USD/Ton
Raw material cost	215	251	288	USD/Ton
Sales volume (thick plate)	1200	1250	1200	Thousand Tons/Year
Sales volume (slab)	1700	1000	1000	Thousand Tons/Year
Selling price (thick plate)	656	551	525	USD/Ton
Selling price (slab)	543	453	434	USD/Ton
Exchange rate	10,467	9420	11,514	RP/USD

Table 5. Economic data for virtual Project A.

The authors also collected data on two industry projects executed by Company A. Table 6 shows a steel plant project located in India, Project B, whose SPC agreement was signed in August of 2015. The project is a 1.5 million ton/year steel project in the western part of India's Satarda-Maharashtra area currently under consideration. The best-case scenario represents the market conditions and the worst-case scenario is as was estimated by the Company A project management team, both at FID. The equity ratio used is 35% equity, 65% debt with the steel company's equity interest at 19.99%.

Table 7 shows a steel plant project located in Iran, Project C, SPC agreement signed February of 2016. The project is a 1.5 million ton/year steel project in the Parsian Free Economic Zone, the southern

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coastal region of Iran. Similar to Project B, the best-case scenario represents the market conditions and the worst-case scenario. The equity ratio used is 40% equity, 60% debt with equity interest at 13%.

Parameter	Best Case	Worst Case	Unit
Investment	1500	1684	Million USD
Iron ore price	41	60	USD/Ton
Coal price	53	44	USD/Ton
Raw material cost	105	130	USD/Ton
Sales volume (slab)	1430	840	Thousand Tons/Year
Selling price (slab)	518	432	USD/Ton
Exchange rate	1120	1008	Won/USD

Table 6. Economic data for case study Project B.

Table 7. Economic data for case study Project C.

Parameter	Best Case	Worst Case	Unit
Investment	1175	1319	Million USD
Iron ore price	39	58	USD/Ton
Coal price	49	42	USD/Ton
Raw material cost	100	124	USD/Ton
Sales volume (slab)	1430	840	Thousand Tons/Year
Selling price (slab)	518	432	USD/Ton
Exchange rate	1120	1008	Won/USD

2.3. Economic Analysis

To compare the economic performance of the project company and tolling models, the authors calculated the net present value (NPV), internal rate of return (IRR), and profitability index. NPV calculates the present value of future cash flows using a discount rate. For this paper, if the NPV is greater than \$0, the investment is considered economically viable. NPV is calculated in Equation (4):

$$NPV = \sum_{t=0}^{n} \frac{CFI - CFO}{\left(1 + r\right)^{t}} \tag{4}$$

where:

CFI = Cash Flow Input

CFO = Cash Flow Output

r = discount rate (12.5% for project company model; 11.9% for tolling model)

t = time or payback period (20 years project company model; 25 years tolling model)

The IRR is the discount rate at which the present value of the future cash inflows from the investment is equal to the present value of the cash outflow. If the IRR is greater than the identified target discount rate, the investment is considered to be economical. The IRR is calculated in Equation (5).

$$IRR = r \quad When \ NPV = \sum_{t=0}^{n} \frac{CFI - CFO}{(1+r)^{t}} = 0$$
 (5)

where:

CFI = Cash Flow Input

CFO = Cash Flow Output

r = discount rate (12.5% for project company model; 11.9% for tolling model)

t = time or payback period (20 years project company model; 25 years tolling model)

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The target rate of return desired for the IRR is calculated using the Equation (6).

$$Target \ IRR = WACC + Country \ Risk + Industrial \ Risk$$
 (6)

where:

WACC = Weighted Average Cost of Capital = $\frac{E}{V} \times R_e + \frac{D}{V} \times R_d \times (1 - T_c)$

E = Firm's Equity

D = Firm's Debt

V = E + D

 R_e = Cost of Equity

 R_d = Cost of Debt

 T_c = Corporate Tax Rate

Country Risk = Moody's Default Country Risk Spread

Industrial Risk = Risk Premium (Table 8)

Table 8. Industry risk premiums (modified from [28]).

Conditions	Risk Premium
Investment is not within the entity's normal expertise	Additional 0.5%
Entity has no or poor past sales performance	Additional 0.5%
Sales estimate is not identified in the market	Additional 0.5%
No historical data in the investment business market	Additional 0.5%
Revenue increases more than 5% over the baseline	1.0% deduction
Revenue increases more than 10% over the baseline	2.0% deduction
Revenues or sales are partially guaranteed by a particular contract	Max. 1.0% deduction
Operating profit is guaranteed for the above contract's conditions	Max. 2.0% deduction

The industrial risk premium values are shown in Table 8 as defined by Company A's investment business economic analysis [37]. As can be seen, the value can be negative or positive with a maximum of $\pm 1/2\%$.

For tolling model, the authors used a target IRR of 12.5% with the variables shown in Table 9.

Table 9. Target internal rate of return (IRR).

Discount Rates	De	bt	Equ	ıity
1. Debt-Equity Ratio	65.00	%		
2. Cost of equity	11.42	%		
2.1 Risk free rate	3.58	%		
2.2 Market risk premium	8.00	%		
2.3 Beta	0.98	%		
3. Cost of capital	4.50	%	35.0	%
4. WACC	6.92	%		
5. Country risk	4.20	%		
6. Industry risk	2.00	%		
7. Growth opportunity	0.60	%		
8. Target IRR	12.52	%		

In addition, the PI is the ratio of the present value of future cash flows to the initial investments of the project. In essence, this is a cost/benefit analysis. For this paper, a project is considered viable when PI is greater than 1. The PI is calculated in Equation (7):

$$PI = \frac{NPV}{I} \tag{7}$$

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where:

NPV = Net Present Value (Equation (4))

I = Initial Investment Required

Finally, a pay-back period was calculated, which is the period of time required to collect the same amount of investment as the basis for project evaluation. As can be seen, the authors took a deterministic approach based on a range of market conditions (best, most-likely, and worst-case scenarios) versus a probabilistic approach. The best, most-likely, and worst-case scenarios represent the expected distributions assigned to each economic variable. An alternative approach would have been to analyze the input data using a probabilistic analysis, often through Monte Carlo simulations. As the tolling model's use in infrequent to non-existent in international steel projects, the data was not deemed to be of suitable quality for generating a probabilistic distribution.

3. Findings

The authors tested the value-adding of the tolling model from the perspective of the project sponsor. The first step in performing this was to apply the project company and tolling model to the best, most likely, and worst cases of case study Project A. Table 10 shows the results of the project company model economic evaluation. The targeted IRR was 12.5% and the payback period was 20 years. As can be seen, the best case would be considered economically feasible with an IRR greater than 12.5%, a positive NPV, and a PI over one. However, the most likely and worst-case scenarios were not economically feasible using a project company economic platform. In summary, Table 10 shows that the project company model is only profitable in the best-case scenarios with IRR of 15.8% and NPV of 556 Mil USD, but the most likely and worst-case scenarios fail to secure profitability.

m	Rost Casa	Most Likely	Worst Case	Unit					
Table 10. Project A project company model economic evaluation. NPV: net present value.									

Item	Best Case	Most Likely	Worst Case	Unit	Remark
IRR	15.8	7.6	3.8	%	r: 12.5%
NPV	556	-790	-1.328	Million USD	-
PI	1.25	0.68	0.47	-	-
Payback period	14/2	Not recoverable	Not recoverable	Year/month	-

Table 11 depicts the same Project A best, most likely, and worst-case economic evaluation results. The targeted IRR was assumed to be 11.9%. As in the case of the project company model, the best-case economic evaluation of the tolling model was expected to be appropriate because the anticipated sales, tolling fee, and lower expected risks. However, it is interesting to note that the project company model results in \$328 million USD greater NPV than the tolling model in the best-case scenario. The most likely case had a poorer investment and operation environment yet, unlike the project company model, the tolling model still meets the project profitability criteria. The tolling company profitability is still healthy because the responsibility for raw material price risk, product selling price and sales volume risk, which is considered as the most critical risk excluding investment cost, belongs to the sponsor and not tolling company. Finally, in the worst-case scenario, where the factor for critical risk is more severely set, the tolling model shows a negative NPV value even though the IRR satisfies the criterion. Overall, the economic performance of the tolling model was superior to the project company model for all three cases of the case study.

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Item	Best Case	Most Likely	Worst Case	Unit	Remark
IRR	14.8	13.3	12.7	%	r: 11.9%
NPV	282	42	-78	Million USD	-
PI	1.13	1.02	0.97	-	-
Payback period	15/6	19/2	Not recoverable	Year/month	-

Table 11. Tolling model economic evaluation for virtual Project A.

The authors next performed an analysis on an Indian project that Company A has considered for project execution. The targeted IRR is assumed to be 12.5% and the payback period 20 years. Table 12 shows a comparison of the project company and tolling model showing the latter to have a clear financial superiority. Both models would succeed in the best-case scenario, but only the tolling model would be financially viable for the worst-case scenario. Once again, while both are financially viable for the best-case scenario, the project company model results in \$228 million USD greater NPV than the tolling model in the best-case scenario. Based on only this analysis, Company A would be advised to pursue a traditional agreement in a strong/steady market and a tolling agreement in a volatile/weak market with the project sponsor for Project B. However, as the current volatile environment making the worst-case scenario highly likely, Company A would be advised to pursue a tolling agreement with for Project B.

Table 12. Project B project company vs. tolling model economic evaluation.

Trans	Best Case	e	Worst Cas	 _ Unit		
Item	Project Company	Tolling	Project Company	Tolling	- Ome	
IRR	17.5	13.8	-0.6	12.1	%	
NPV	399	171	-913	19	Million USD	
PI	1.32	1.13	0.35	1.01	-	
Payback period	11/10	15/4	Not recoverable	19/4	Year/month	

Finally, the authors performed an analysis on an Iranian project that Company A has considered for project execution. The targeted IRR is assumed to be 11.9% and the payback period 25 years. Table 13 shows a comparison of the project company and tolling model. Like Project B, the tolling model is less profitable than the project company model when the investment environment is favorable. However, in a situation where the investment environment changes drastically, the worst-case scenario, negative economic evaluation results are obtained in the project company model, while stable profitability is confirmed in the Tolling Model. Similar to Project B, assuming the current market will maintain a "worst case" status, Company A would be advised to pursue a tolling agreement with for Project C.

Table 13. Project C project company vs. tolling model economic evaluation.

Tr	Best Case	e	Worst Cas	_ Unit		
Item	Project Company	Tolling	Project Company	Tolling	· Oille	
IRR	22.1	17.9	1.8	15.9	%	
NPV	667	441	-624	320	Million USD	
PI	1.67	1.44	0.43	1.28	-	
Payback period	8/11	10/11	Not recoverable	12/7	Year/month	

One of the greater impacts to a project's success is the country risk. For this paper, the authors used a country risk of 3.58 for Project A based on Company A's domestic work. Figure 6, below, depicts the sensitivity of the NPV based on changes in the country risk factor. As can be seen, the greater the country risk, or country instability, the lower the NPV. What is also seen from Figure 6 is that the tolling model has a much lower variance from the best to worst case scenarios than the traditional

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project company model. From the data and this finding, we can summarize that the tolling model reduces the risks of losses in instable countries.

NPV (Million USD) for Tolling Model - Virtual Project "A"					NPV (Million USD) for Project Model - Virtual Project "A"							
Country Risk (%)		Best-case	M	ost-likely case	Worst case	Country Risk (%)	Best-case	М	ost-likely case	Worst cas	e
2.4	\$	494.50	\$	251.50	\$ 123.90	2	2.4	\$ 821.90	\$	(652.20)	\$	(1,246.10
2.7	\$	435.50	\$	193.10	\$ 67.80	2	2.7	\$ 749.20	\$	(690.07)	\$	(1,268.78
3.0	\$	378.70	\$	137.00	\$ 14.00	3	3.0	\$ 679.50	\$	(726.17)	\$	(1,290.28
3.3	\$	324.20	\$	83.10	\$ 37.70	3	3.3	\$ 612.80	\$	(760.58)	\$	(1,310.63
3.6	\$	271.70	\$	31.30	\$ (87.40)	3	3.6	\$ 548.80	\$	(793.39)	\$	(1,329.89
3.9	\$	221.30	\$	(18.50)	\$ (135.20)	3	3.9	\$ 487.50	\$	(824.67)	\$	(1,348.11
4.2	\$	172.80	\$	(66.30)	\$ (181.10)	4	1.2	\$ 428.70	\$	(854.49)	\$	(1,365.35
4.5	\$	126.10	\$	(112.30)	\$ (225.30)	4	1.5	\$ 372.30	\$	(882.92)	\$	(1,381.65
4.8	\$	81.20	\$	(156.50)			1.8	\$ 318.10		(910.02)		(1,397.04
5.1	\$	38.00	\$	(199.00)	\$ (308.20)	5	5.1	\$ 266.21	\$	(935.87)	\$	(1,411.59
\$500.00 \$435.50 \$-2.4 2.7 \$(00.00)	\$378.	\$324.20 \$271	3.6	\$221.30 \$172.80	\$126.10 \$81.20 \$38.00	\$500.00 - (WS) Add \$		\$612.80	3	80 \$487.50 \$42	3.70 \$372.30	\$318.10 \$266.21
\$(1,500.00)		(a)		y Risk (%)		\$(1,500.00)				ry Risk (%)		

Figure 6. NPV sensitivity: (a) tolling model; and (b) project company model.

4. Discussion

In an attempt to maintain revenue in the wake of the 2008 financial crisis, Company A and many steel companies have pursued international projects and/or volatile projects with various risks related to both upstream and downstream activities. A recent study found the top five most impactful risks of international projects to be as follows: procurement plans for raw materials, design errors and omissions, poor plant performance, technology ownership, and spill prevention technology [38]. To manage these risks, the Project Management Body of Knowledge proposes the following risk management steps: (1) identify risks; (2) qualitative risk analysis; (3) quantitative risk analysis; and (4) plan risk response [39]. After steps 1 to 3, the SPC and projects sponsor chose ways in which to handle the identified risks; accept, avoid, transfer, or mitigate the risks [39]. The choice of which investment plan to use (project company or tolling model) occurs in the plan risk response stage, after risks are identified and both a qualitative and quantitative risk assessment occurs. As stated in the introduction, the tolling model's effectiveness spawns from efficient risk-sharing [4] which can also be stated as accurately transferring each risk to the party which is most competent to handle said risk [39]. Finding that the tolling model results in a more favorable economic condition under the most likely and worst-case scenarios means that the project sponsor is better equipped to handle volatile raw material, steel sales, and income tax risks (Table 1) for international steel projects.

5. Conclusions

The highway, energy, and gas sectors have found success in the tolling economic platforms to minimize or hedge these risks and the steel industry must follow suite. As such, this research investigates the financial feasibility of using the tolling model as a new investment model for executing overseas steel plant project. The assessment was made based on data collected from Company A, a steel-iron project sponsor with over 50 years of domestic and 20 years of international project

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experience. This study has found that the project company model results in superior profitability for the project company in healthy or "best case" markets. For the virtual project, which is an average of all Company A experiences, the project company model resulted in a \$328 million USD increase in NPV profits versus the tolling model. Similarly, for the Indian and Iranian case studies, the project company model resulted in a \$3.7 and \$4.2 million USD increase, respectively, in NPV profits versus the tolling model. Company A and many other steel project sponsors attempt to only invest in projects with healthy markets and have experienced success with this model from the late 90's to 2008. However, since the 2008 recession the raw material market and/or steel sales have been extremely volatile, and the market has significantly worsened.

Company A has experienced "worst-case" economic conditions on approximately half of their projects from 2008 to 2018. With the "worst-case" economic conditions, this study found the tolling model to be an improvement to the project company model. In the worst-case scenario of the Indian and Iranian steel project, the tolling model was found to result in an NPV profit \$932 and \$940 million USD, respectively, increase in comparison the project company model. However, both the project sponsor and tolling models had NPV profit losses in the worst-case scenario of the virtual project. These project savings are caused by transferring the political, raw material price, final product sales volume, and sales price risks to the project sponsor in volatile markets. The tolling model also allows the tolling company a stable revenue source (the tolling fee) over the duration of the agreement. Due to this reduction in risks, the tolling company also benefits from the ability to attain funding under low pricing and long-term conditions. Furthermore, the sponsor can borrow under non-recourse conditions. The findings of this research support the tolling model as a win-win for both tolling company and sponsor in volatile markets. However, when the market is more favorable, the traditional project company model produces superior profitability.

Company A's existing investment strategy and operational processes are similar to other Asian countries such as South Korea, Taiwan, Japan, and Singapore. As such, this study's findings are generalizable to steel companies in these countries. These findings also suggest that there may be advantages of using the tolling model for any first-world steel company. However, further research would be required to confirm. The limiting factor in generalizing findings to wealthy North American, European, or Australian nations is that Company A benefits from cheap labor and material, in-country ore production, and an in-country increase in steel demand which is not experienced by said nations.

Limitations and Future Work

The tolling model is still an unfamiliar concept in the steel industry. As such, all investigative research of this study was performed on projects executed with the traditional model. Future research will include analyzing executed tolling model steel project cases and compare them to executed traditional model steel projects of equivalent size and scope. Furthermore, the three presented scenarios (best, most likely, and worst) assumed in the project company and tolling model economic evaluation do not take all cases into consideration. The accuracy of the economic forecasting related to the volatility should be increased in future research through inquiring the investment and operation environment at the time of approval and at the time of start-up. Once more accurate data is available, a probabilistic assessment will be performed to better understand the ranges in potential profitability and sensitivity to market variables. Finally, overseas steel plant projects to which the tolling model can be applied may be very small. Problems can arise with sponsors who are ignorant of the tolling model or are less capable of risk hedging. However, this can be solved by maximizing common interest and nurturing a mutual trust between the project sponsor and tolling company.

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Abbreviations

ADF Augmented Dickey-Fuller Test EIB Europe Investment Bank

FERC Federal Energy Regulatory Commission

FHP Fired Hour Payment GSA Gas Sales Agreement IRR Internal Ratio of Return JMA Joint Marketing Agreement Joint Operating Agreement JOA LBA Land Boundary Agreement **LDCs** Local Distribution Companies MFP Monthly Fixed Payment **NPV** Net Present Value

OATT Open Access Transmission Tariff
PSC Production Sharing Contract
PURPA Public Utility Regulatory Policy Act

QF Qualifying Facility

SPA Sales and Purchase Agreement TSA Tolling Service Agreement

VOM Variable Operation & Maintenance

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